Height Commentary

Katie Bays (202) 629-0021 kbays@heightllc.com

Josh Price (202) 629-0009 jprice@heightllc.com



Chairman Changes - How FERC Leadership Shapes Policy

THE TAKEAWAY

Last night, the White House announced that Federal Energy Regulatory Commission chairman Kevin McIntyre will step down into the role of commissioner, allowing Commissioner Neil Chatterjee to step into the chairman's role. McIntyre's health has been a concern for much of this year, and has prevented him from attending the last two FERC meetings. The two men are very different - Chatterjee's background is in the Senate as energy advisor to Majority Leader Mitch McConnell (R-KY), while McIntyre co-led the global energy practice at the Jones Day law firm. No doubt, their diverse backgrounds provide both with different approaches to FERC and energy policy. In this report, we discuss sectors which we think may see a more favorable policy approach under Chairman Chatterjee and which may lose out.

Sector Winners

Subsidized Nuclear, Merchant Coal Units Seeking Aid

Perhaps the biggest difference between Chatterjee and McIntyre are their opinions on how and whether to support marginal coal and nuclear generators in competitive markets. These differences came to a head in late 2017, when the Department of Energy sent FERC a Notice of Proposed Rulemaking (the DOE NOPR) which outlined a plan to economically support merchant generators with 90 days of on-site fuel supply. Chatterjee's initial response was to voice support for such a policy and highlight the grid resiliency benefits of coal and nuclear. However, FERC initially rejected the policy - opening a new docket to discuss grid resiliency in principle. Under Chatterjee's leadership, that resiliency docket may be much more interesting. We still would not expect FERC to champion anti-competitive policies, per se, but, especially with confirmation of Bernard McNamee looming (who played an integral role in preparing the DOE NOPR), it is almost a certainty that FERC will become more sensitive to the issue of fuel diversity and grid resiliency. *For our latest thoughts on the resiliency docket, see our note FERC Rejects DOE Grid Resiliency Support; East Coast Thaws after Bomb Cyclone.*

Height Commentary

kbays@heightllc.com	
(202) 629-0021	
Katie Bays	

Josh Price (202) 629-0009 jprice@heightllc.com



LNG Exports

LNG exports, and approving LNG export terminals, is a key focus for the Trump Administration. Incredibly, FERC has failed to approve a single project application since Trump took office in January 2017. Chatterjee, who had relatively little experience with the LNG industry before joining FERC, has sought to ingratiate himself with the industry. Most recently, he made the rounds at Gastech, an LNG-focused conference in Barcelona. Expect Chatterjee to heed the Administration and throw more muscle behind LNG project approvals. FERC announced an effort to pick up the pace, but the impact is in execution - we expect Chairman Chatterjee will work diligently to ensure that FERC keeps to the aggressive timelines they've articulated for nearly a dozen proposed LNG export terminals. *For more information on FERC and LNG export applications, see our note FERC Accelerates LNG Project Reviews, Streamlines Process.*

Sector Losers

Environmental groups

FERC has never, even under Democratic leadership, been viewed by the environmental community as an ally. However, former Chairman Kevin McIntyre, as an attorney, is certainly more sensitive to the legal frameworks around LNG and pipeline project applications than Chairman Chatterjee is likely to be. Those legal frameworks are the environmental community's best defense against unmitigated pipeline and LNG development - and if FERC chooses to steamroll over the environmentalists' critiques (rather than carefully weighing and addressing them), the environmental community loses its first line of defense. One clear example of how FERC can neutralize the environmental threat is the rehearing process. Many investors are familiar with rehearing - following a major decision, opponents are entitled to ask FERC to "rehear", or reconsider that decision. Ostensibly, rehearing has a 30-day stop clock, however, FERC nearly always "tolls" these requests, giving themselves an unlimited amount of time to hold the rehearing request in abeyance. During this time, environmental groups cannot challenge the underlying FERC decision in court. If FERC wishes, it could toll the rehearing process for months - potentially sitting on it until the project is near completion. Naturally, this is viewed by the environmental lobby as a major threat, and they've sought to convince courts that FERC must act on rehearing in a timely manner. So far, no dice. FERC can toll rehearing as long as it likes.

FERC Pipeline Policy Statement

One of the more baffling efforts undertaken by FERC under McIntyre's leadership was the reopening of the 1999 Pipeline Policy Statement - a document that governs the process that FERC uses to assess pipeline project applications. McIntyre made promises to Senators in the confirmation process that he would look at the policy statement, and it was one of his first actions once sworn in. However, the devil is in the details for the policy statement, and Democratic Commissioners have sought to use the process to compel FERC to conduct wide-ranging analyses of pipeline impacts to climate change - actions which have no support from the Republican side. We expect the pipeline policy statement review to go nowhere under Chairman Chatterjee.

Height Commentary

Katie Bays (202) 629-0021 kbays@heightllc.com Josh Price (202) 629-0009

jprice@heightllc.com



RISKS

The legislative and regulatory agendas are subject to change at the discretion of leadership. Unprecedented economic conditions could instigate unanticipated and/or sweeping shifts in policy. Predicting the future is a hazardous endeavor and economic / market forecasting is an imprecise science. Actual outcomes may differ substantially from our forecasts. The predictions and opinions expressed herein are subject to change at any time.

ANALYST CERTIFICATION

We, Katie Bays and Josh Price, certify with respect to each security or issuer covered in this research report that (i) the views expressed in this research report accurately reflect our personal views about those subject securities or issuers and (ii) no part of our compensation was, is, or will be, directly or indirectly, related to the specific recommendations or views expressed by us in this research report.

DISCLAIMER

This report is intended for the private use of Height Analytics' and Height Securities' clients and prospective clients. Reproduction or editing by any means, in whole or in part, or any other unauthorized use, disclosure or redistribution of the contents without the express written permission of Height Analytics is strictly prohibited. The information contained in this report has been obtained from sources which Height Analytics believes to be reliable; however, Height Analytics does not guarantee the accuracy, completeness or timeliness of any information or analysis contained in the report. Opinions in this report constitute the personal judgment of the analysts and are subject to change without notice. The information in the report is not an offer to purchase or sell any security. The information provide analysis of all material facts representing any company discussed herein nor by itself is this report sufficient upon which to base an investment decision. This report may be distrbuted by Height Securities, LLC, member FINRA/SIPC. Height Analytics and Height Securities are affiliates.

Users assume the entire cost and risk of any investment decisions they choose to make. Height Analytics shall not be liable for any loss or damages resulting from the use of the information contained in the report, or for errors of transmission of information, or for any third party claims of any nature. Nothing herein shall constitute a waiver or limitation of any person's rights under relevant federal or state securities laws.